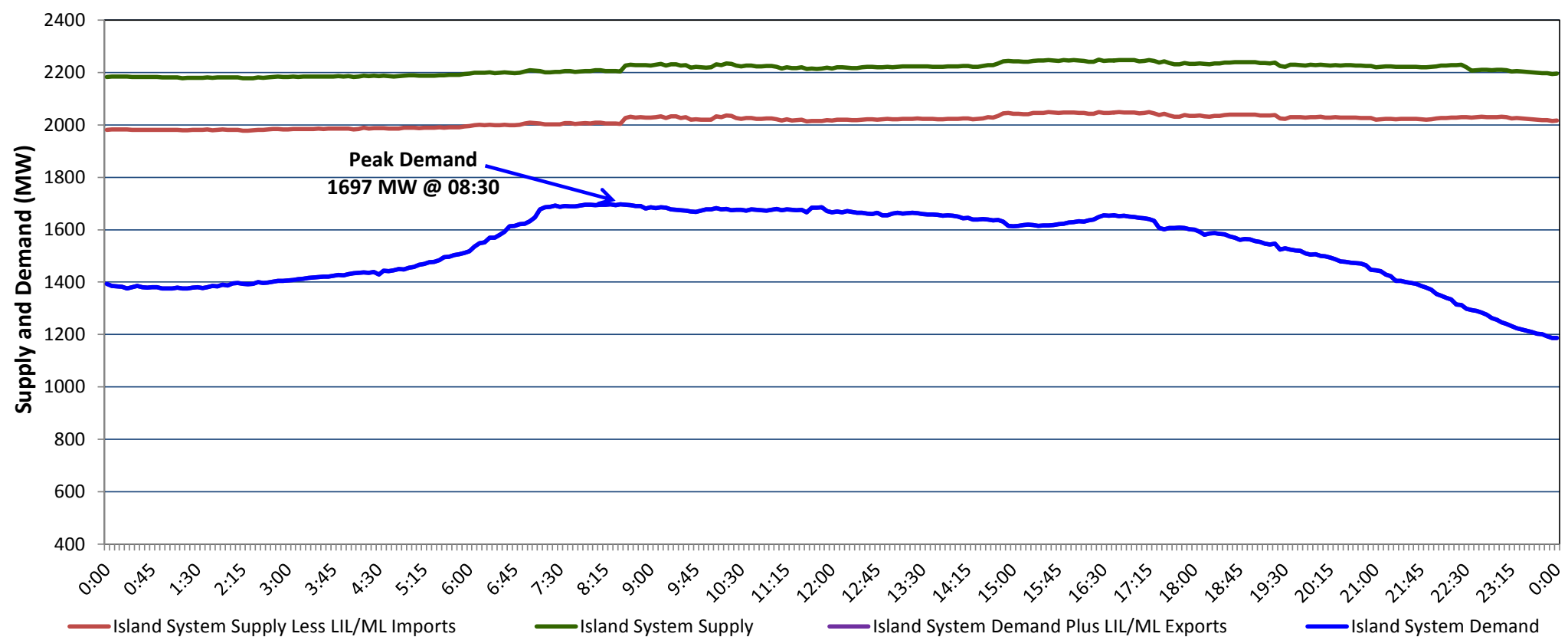


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, February 26, 2019**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, February 25, 2019**



**Supply Notes For February 25, 2019**

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- A As of 1527 hours, February 22, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).
- B At 1920 hours, February 25, 2019, Hawkes Bay Diesel Plant unavailable (5 MW).
- C At 1921 hours, February 25, 2019, St. Anthony Diesel Plant unavailable (9.7 MW).
- D At 1933 hours, February 25, 2019, St. Anthony Diesel Plant available (9.7 MW).
- E At 1955 hours, February 25, 2019, Hawkes Bay Diesel Plant available (5 MW).

**Section 2  
Island Interconnected Supply and Demand**

Tue, Feb 26, 2019	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	2,119 MW	Tuesday, February 26, 2019	-2	-6	1,455	1,352
NLH Island Generation: <sup>4</sup>	1,670 MW	Wednesday, February 27, 2019	-5	-5	1,525	1,421
NLH Island Power Purchases: <sup>6</sup>	145 MW	Thursday, February 28, 2019	-8	-8	1,575	1,471
Other Island Generation:	195 MW	Friday, March 01, 2019	-9	-7	1,590	1,486
ML/LIL Imports:	109 MW	Saturday, March 02, 2019	-8	-6	1,455	1,352
Current St. John's Temperature & Windchill:	-2 °C	Sunday, March 03, 2019	-7	-3	1,370	1,268
7-Day Island Peak Demand Forecast:	1,590 MW	Monday, March 04, 2019	-6	-4	1,445	1,342

**Supply Notes For February 26, 2019**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Feb 25, 2019	Actual Island Peak Demand <sup>8</sup>	08:30	1,697 MW
Tue, Feb 26, 2019	Forecast Island Peak Demand		1,455 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).